

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 05, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500531, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

Chief

James Martin

Operator's Well No: B.F. HAWKINS #4

Farm Name: MARTIN, RONALD D. & SANDRA

API Well Number: 47-9500531

Permit Type: Plugging
Date Issued: 12/05/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.



WW-4B Rev. 2/01

1) Date Septe	mber	19	, 20 13	
2) Operator	's			
Well No.	B.F. Ha	wkins #4 (100 ac.)	
3) API Well	No.	47-095	- 0531	_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X
5)	Location: Elevation 930' District Ellsworth 07	Watershed Elk Fork County Tyler 95 Quadrangle Porters Falls 554
6)	Well Operator Address	7) Designated Agent Kimberly Arnold Address P.O. Box 154 Waverly, WV
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 497 Claylick Road Ripley, WV 25271	9)Plugging Contractor Name Address
10)	Work Order: The work order for the man	ner of plugging this well is as follows:
	fication must be given to the district of can commence.	Date Date Department of Environmental Protection

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

- 1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
- 2. Pull tubing and rods OOH and clean hole to total depth.
- 3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
- 4. Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 88.5 cu.ft.).
- 5. Pull tubing up to 1,000 feet and shut down for the day.
- 6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
- 7. Pull casing (5 3/16", 6 ¼", 6 5/8")OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
- 8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
- 9. Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 68 cu.ft., 200' lin. ft.).
- 10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5

- 11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
- 12. **Top load hole with Class A Cement** and install monument casing so that it is 3' above ground level.
- 13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.

10-2-13

- 14. RDMO service rig and surface equipment.
- 15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.

Office of Oil and Gas

WV Department of Environmental Protection 47-095-0531

Elev 930' LEASE NO. 740 ACRES 100 FARM NAMI	E B. F.	Hawkins		H.No. WEL	1950 L NO. 4
N. 7 S. E. W. 13 Location Made Civil District Ellsworth Rig Completed County Tyler Dr'g Commenced State W. Va. Dr'g Completed On'g Completed Dr'g Completed Dr'g Contractor	6-9-97 6-30-97	D. Sc D	archased Fron ate Purchased old To ate Sold ate Abandon	l 3-1	.&R. 43
FORMATION		C	ASING REC	ORD	
Kind Top Bottom Steel Line Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented
885 white	10" 8½" 6–5/8" 5–3/16" 2"Tbg•		151 1105 1778 1755 1861	71 1105	Date Size Csg. Top " Bot. "
il 1828 as 1815		PAC	KERS AND	SHOES	
1826	v	nd	Size	Depth Set	Date Set \
	Pkr.		5/8" x5-3/	-	
i		TC	RPEDO RI	ECORD	
	Date	No. Qts	. Size Shell T	Top Shot Bo	ttom Results
Total Depth 1871	7-17-97 8-3-97 8-12-97 9-25-97 1-14-98 1-25-98 12-21-9	20 30 60 60	5' 8' 10' 10' 10'		
	DRILLING DEEPER				and the later of t
	Commence	and the same of th	Orlains	Control Statement of the Section	pth Contractor
	ABANDONMENT RECORD				
4	Filled Wi	th From	То	Size	PLUG Kind Depth
Initial Prod. Sand * At Completion * 30 Days After *					
Oil Keener Gas	APPRO	VED			Supt.
★ Oil in Barrels ★ Gas in M. Cu. Ft.	k, menen	TESTS.	REPORTS AND	REMARKS ON	REVERSE SIDE

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OCT 3 0 2013

WV Department of Environmental Protection

9500531A

(Well Information)

	ELK FORK FIELD
Permit Number: 47-095- 0531	Well Name: B. F. Hawkins 4 (100AC.)
District: Ellsworth	County: Tyler
Date Drilled :	Total Depth: 1871 Elevation: 930
Producing Zone : <u>Keener</u>	Shot Hole Depth : No record
Casing Depths: 10" 15! (Rulled 71')	8 ½" 1105' P Tubing Depth : 2" 1861'
6 5/8" <u>1778'</u>	6 ¼"
5 3/16" _ 1755 ' _	4 7/8"
Remarks: 53/16" Set on H.W. PACK	ΈΓ
Pay Zone 1815'- 18	328'
Gas@ 1815' , Oil@ 1828	(Shot Btimes)
(-885)	

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OCT 3 0 2013

WV Department of Environmental Protection





Select County: (095) Tyler ▼ Select datatypes: (Check All) ✓ Location ✓ Production ✓ Plugging Enter Permit #: 0531 ✓ Owner/Completion ✓ Stratigraphy ✓ Sample Get Data | Reset Btm Hole Loc ☑ Pay/Show/Water ✓ Logs

Table Descriptions
County Code Translations
Permit Numbering Series
Usage Notes
Contact Information
Disclaimer
WYGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey

Well: County = 95 Permit = 0531

Report Time: Thursday, February 14, 2013 4:16:53 PM

LAT_DD LON_DD UTME 39.532754 -80.854508 512503.4

There is no Bottom Hole Location data for this well

Owner Information

(AP) CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR
4709500531 6/30/1897 Original Loc Completed B F Hawkins 4 South Penn Oil (S. Penn Nat. Gas) PROP_VD PROP_TRGT_FM

Completion Information:

[API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FM DEEPEST_FM INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG G_BEF G_AFT O_BEI Development Well Development Well Oil and Gas unknown Shot 1871 1871 0 0

Production Gas Information:

API OPERATOR

4709500531 Pennzoil Company
4709500531 Pennzoil Company
4709500531 Pennzoil Company
4709500531 Triad Resources, Inc.

4709500531 Triad Resources, Inc. PRD_YEAR ANN_GAS JAN FEB MAR MAY JUN JUL AUG SEP OCT NOV DCM 1981 1982 1983 000000 00000 00000 00050 00000 2001 4709500531 Triad Resources, Inc

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500531	Pennzoil Company	1981	198	0	0	0	0	0	0	0	0	0	0	0	0
4709500531	Pennzoil Company	1982	159	0	0	0	0	0	0	0	0	0	0	0	0
4709500531	Pennzoil Company	1983	164	0	0	0	0	0	0	0	0	0	0	0	0
4709500531	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500531	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500531	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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WV Department of Environmental Protection

0531



WW-4A Revised 6-07

1)	Date:	September 19, 2013
2) Operator's Well Number		Vell Number
	B.F. Hawkins # 4	(100 ac.)

095

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Own	ner(s) to be served:	a) Coal Operator	
(a) Name	Ronald D. and Sandra S. Martin	Name	N/A
Address	RR 5 Box 343 Chase Lane	- Address	
	Moundsville, WV 26041		
(b) Name		(b) Coal Ow	mer(s) with Declaration
Address	S. Comment of the Market of the Comment of the Comm	Name	N/A
	1	Address	
		_	
(c) Name		Name	
Address		Address	
		_	
6) Inspector	Joe Taylor	(c) Coal Les	see with Declaration
Address	497 Claylick Road	Name	N/A
	Ripley, WV 25271	Address	
Telephone	(304) 380-7469		
		_	
(2) The p The reason y However, yo Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described on tion, and the plat have been mailed by registered imstances) on or before the day of mailing or deliver Well Operator	hts regarding the applic e, the undersigned well well with the Chief of the n the attached Application or certified mail or del ery to the Chief.	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in
	By:	Rocky Roberts	
	Its:	Senior VP Appalachia	an Operations
	$\operatorname{Address}$	125 Putnam Street	
	m.11	Marietta, Ohio 45750	
	Telephone	(740)374-2940	CARIAL S
Subscribed and My Commission	ha Juby	ay of Septe	ELIZABETH R. TEBAY NOTARY PUBLIC In and For The State of Ohio My Commission Expires
,	•		LOSSESSANDO / RECEIVED
Oil and Gas Priva	cy Notice		ATE OF O Office of Oil and Co-
The Office of Oil a	nd Gas processes your personal inform	ation, such as nam	WILL TABLE

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WV Department of Environmental Protection

WW-9 Rev. 5/08

	Page 1	of	2
API Number 47 -	095	_ 0531	
Operator's Well N	O. B.F. Ha	wkins # 4 (10	00 ac.)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

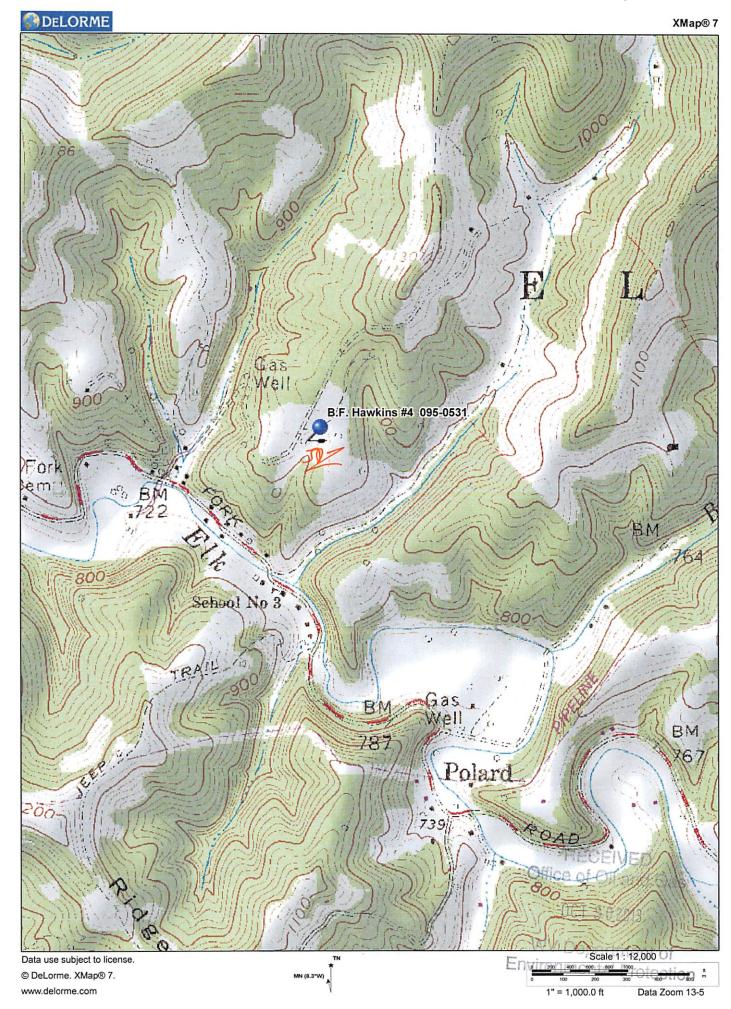
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	IND GAS FIT WASTE DISCHARGE
Operator Name_Triad Hunter LLC	OP Code
Watershed_Elk Fork	Quadrangle Porters Falls
Elevation 930' (GPS 923') County Tyler	District_ Ellsworth
Description of anticipated Pit Waste: _saltwater, oil, gel,	and freshwater
Will a synthetic liner be used in the pit? yes 20 MC.	
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Reuse (at API Number Off Site Dispposal (Supply form WV) Other (Explain	
Proposed Work For Which Pit Will Be Used: Drilling Workover Other (Explain	X Plugging
on August 1, 2005, by the Office of Oil and Gas of the West Vin provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based	
Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and sworn before me this 24 day of Subscribed and su	Notory Publice Foil (Bill Min of Chias NOTARY PUBLIC In pand For Line State of Ohio Mry Commission Expires WV Department of Environmental Protection

9500531A

	EGEND	
Property Boundary	Diversion (1:11111111111111111111111111111111111	111111111111111111111111111111111111111
Road = = = = = = = = = = = = = = = = = = =	Spring -	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /		③
Stream	Waterway \longleftrightarrow	$\Rightarrow \Longleftrightarrow$
Open Ditch	Cross Drain	
Rock 535555	Artificial Filter Strip XXXXXXXX	XXXXXXXXX
North N	Pit: cut walls	
Buildings	Pit: compacted fill walls	Κ
Water wells	Area for Land Application of Pit Waste	3
Drill site	(====	

Proposed Revegetation Treatment: Acres Disturbed One +/	Prevegetation pH 5.5	
Troposed Revegetation Treatment: Treves Bistareed	Be.m.o p	
LimeTwo (2)Tons/acre or to correct to pH	0.5	
Fertilizer (10-20-20 or equivalent) 600 lbs/a	cre (500 lbs minimum)	
Mulch 90 - 100 bales / acre	re	
Seed	Mixtures	
Area I	Area II	
Seed Type lbs/acre	#####################################	/acre
Seed Type Ibs/acre Orchard Grass 30%	Seed Type lbs. Orchard Grass	30%
	2010 100 00 000 000 000 0000	
Orchard Grass 30%	Orchard Grass	30%
Orchard Grass 30% Rye (Annual & BT) 35%	Orchard Grass Rye (Annual & BT)	30%
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25%	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red)	30% 35% 25%
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Orchard Grass Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach: Drawing(s) of road, location,pit and proposed area for land appli Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Comments:	Orchard Grass Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) cation. Pate: 10-2-17 OC: 100-2-17	30% 35% 25% 10%





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

{API:} 47-095-0531	WELL NO.: 4					
FARM NAME: B.F. Hawkin	าร					
RESPONSIBLE PARTY NAME: _	Γriad Hunter, LLC					
COUNTY: Tyler	_{DISTRICT:} Ellsworth					
QUADRANGLE: Porters Fa	QUADRANGLE: Porters Falls					
SURFACE OWNER: Ronald	D. and Sandra S. Martin					
ROYALTY OWNER: 5. Austi	tional Bank (Trustees) N Smith 4 C. Burke Morris					
UTM GPS NORTHING: 43758	58.3246283					
UTM GPS EASTING: 512588.3	37906170 GPS ELEVATION: 923'					
preparing a new well location plat for above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea level. 2. Accuracy to Datum – 3.03. 3. Data Collection Method: Survey grade GPS: Post Pro-	cessed Differential					
Real-Ti Mapping Grade GPS X : Post	me Differential X					
4. Letter size copy of the to	pography map showing the well location. data is correct to the best of my knowledge and IVED required by law and the regulation dissued and ill and Gas as.					
Signature mether	Geologist Title 4/15/201313 WV Date Environmental Protection					